

# CO2 Storage Trapping Mechanisms Quantification

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## Abstract

### Introduction

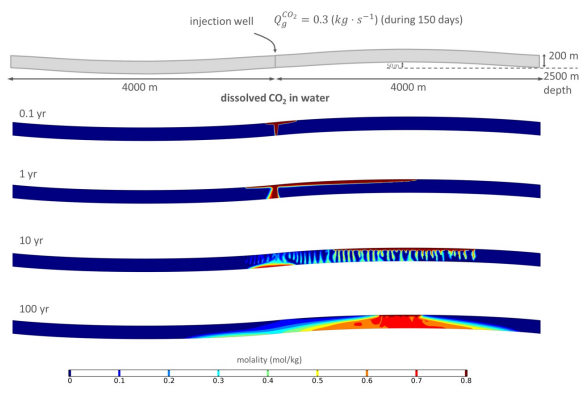
The capture and storage of CO<sub>2</sub> in deep geological formations is one of the proposed solutions to reduce CO<sub>2</sub> emissions to the atmosphere. CO<sub>2</sub> is injected as a supercritical fluid deep below a confining geological formation that prevents its return to the atmosphere. In general, the next four trapping mechanisms are expected, which are of increasing importance through time (1) structural, (2) residual saturation, (3) dissolution, and (4) mineral trapping. The prediction of the mass of CO<sub>2</sub> stored through time in storage systems is an essential parameter in the pre-injection assessment of a geological storage. For safety reasons, it is relevant to know the mass of CO<sub>2</sub> trapped under these different trapping mechanisms.

### Use of COMSOL Multiphysics®

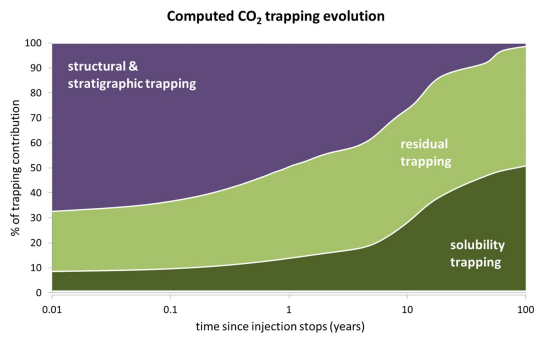
In this work, storage quantification (Figure 2) in a synthetic 2D dome (Figure 1) under different injection conditions has been performed by using multiphase transport simulations with COMSOL Multiphysics®. Model results predict well the amount of CO<sub>2</sub> trapped as residual phase and the onset of the formation of CO<sub>2</sub>-rich brine fingers and their extent and evolution.

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# Figures used in the abstract



**Figure 1:** Sketch of the synthetic 2D dome problem and dissolved CO<sub>2</sub> in liquid evolution



**Figure 2:** Computed CO<sub>2</sub> trapping evolution